Table 1. U.S. Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, September 2005 (Thousand Barrels)

Commodity	Supply				Disposition				
	Field	Refinery and Blender Net		Adjust-	Stock	Refinery and Blender Net		Products	Ending
Crude Oil	126,410	-	272,347	9,818	-11,378	419,226	727	0	1,000,770
Commercial	126,410	-	272,347	9,818	-4,311	, -	727	-	307,111
Alaskan	24,456	-	-	· -	-	-	-	-	-
Lower 48 States	101,954	-	-	-	-	-	-	-	-
Strategic Petroleum Reserve (SPR)	-	-	0	-	-7,067	-	-	-	693,659
Imports by SPR	-	-	0	-	-	-	-	-	-
Imports into SPR by Others	-	-	0	-	-	-	-	-	-
Natural Gas Liquids and LRGs	44,256	11,778	11.889	-	1,091	13,034	1,436	52,362	156,616
Pentanes Plus	7,311	-	1,644	_	744	,	152	2,767	10,362
Liquefied Petroleum Gases	36,945	11,778	10,245	_	347	7,742	1,285	49,594	146,254
Ethane/Ethylene	16,264	474	16	_	2,862	,	0	13,892	25,936
Propane/Propylene	12,980	13,968	7,658	-	3,723		965	29,918	69,028
Normal Butane/Butylene	3,053	-1,651	1,643	-	-5,520		319	4,598	44,160
Isobutane/Isobutylene	4,648	-1,013	928	-	-718	,	0	1,187	7,130
Other Liquids	_	_	42,848	-413	3.808	36,474	1,661	492	166,768
Other Hydrocarbons/Oxygenates	_	_	1,921	11,048	67	11,497	1,405	0	8,386
Unfinished Oils	_	_	24,063	11,040	4,462		0	323	89,944
Motor Gasoline Blend. Comp. (MGBC)	_	_	16,864	-11,461	-701	5,848	256	0	68,332
Reformulated	_	_	2,320	976	275	3,021	0	0	21,496
Conventional	_	_	14,544	-12,437	-976	,	256	0	46,836
Aviation Gasoline Blend. Comp.	-	_	0	-	-20	,	0	169	106
Finished Petroleum Products		482,539	64,556	12,664	-11,766		21,481	550,044	381,272
Finished Motor Gasoline	-	240,268	19,929	12,664	3,104		2,860	266,896	128,119
Reformulated	-	82,851	8,681	-758	-236		584	90,425	20,431
Conventional	-	157,417	11,248	13,422	3,340		2,276	176,471	107,688
Finished Aviation Gasoline	-	474	80	13,422	-157	-	2,270	711	1,163
Kerosene-Type Jet Fuel	_	40,711	6,161	-	-1,775	_	469	48,178	37,481
Kerosene	_	1,662	158	_	77	_	70	1,673	4,143
	_			_					
Distillate Fuel Oil ^d	-	107,105	7,901	-	-11,657	-	3,233	123,430	127,716
15 ppm sulfur and under	-	677	286	-	-141	-	0	1,104	1,405
Greater than 15 ppm to 500 ppm sulfur	-	80,777	3,506	-	-10,598	-	1,317	93,564	67,182
Greater than 500 ppm sulfur	-	25,651	4,109	-	-918		1,916	28,762	59,129
Residual Fuel Oil ^e	-	16,523	19,418	-	538		4,234	31,169	34,240
Less than 0.31 percent sulfur	-	2,027	2,710	-	-473		-	-	3,860
0.31 to 1.00 percent sulfur	-	4,408	7,898	-	712		-	-	10,537
Greater than 1.00 percent sulfur	-	10,088	8,810	-	335	-	-	-	19,681
Petrochemical Feedstocks	-	8,498	7,694	-	-87	-	-	16,279	3,253
Naphtha for Petro. Feed. Use	-	4,030	3,743	-	45	-	-	7,728	1,847
Other Oils for Petro. Feed. Use	-	4,468	3,951	-	-132	-		8,551	1,406
Special Naphthas	-	977	259	-	-171	-	724	683	1,303
Lubricants	-	4,437	126	-	-410	-	1,004	3,969	9,969
Waxes	-	349	126	-	-91	-	164	402	442
Petroleum Coke	-	22,209	954	-	349	-	7,977	14,837	10,170
Marketable	-	15,430	954	-	349	-	7,977	8,058	10,170
Catalyst	-	6,779		-	-	-	-	6,779	- 01 00
Asphalt and Road Oil	-	17,690	1,746	-	-1,543	-	382	20,597	21,687
Still Gas Miscellaneous Products	-	19,958 1,678	4	-	- 57	-	363	19,958 1,262	- 1,586
	<u>-</u>		-	-					
Total	170,666	494,317	391,640	22,068	-18,245	468,734	25,305	602,897	1,705,426

^a Includes an adjustment for crude oil, previously referred to as "Unaccounted For Crude Oil." Also included is an adjustment for motor gasoline blending components and fuel ethanol. See Appendix B, Note 3 for a detailed explanation of these adjustments.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Terminal Blenders Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."

^b A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^c Products supplied is equal to field production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

 $^{^{\}rm d}$ Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

^e Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. LRG = Liquefied Refinery Gases.

^{- -} Not Applicable